1	Sponsor: Administrator
2	
3	CITY AND BOROUGH OF SITKA
4	
5	ORDINANCE NO. 2012-20
6	
7	AN ORDINANCE OF THE CITY AND BOROUGH OF SITKA AMENDING
8	SITKA GENERAL CODE SECTION 15.01.020 ENTITLED "ELECTRICAL
9	RATES" BY INCREASING RATES FOR ALL CUSTOMER CLASSES TO FUND VOTER APPROVED IMPROVEMENTMENTS FOR THE BLUE LAKE
10	HYDROELECTRIC EXPANSION PROJECT AND IMPLEMENTING A
11 12	STRUCTURE FOR RESIDENTIAL CLASS CUSTOMERS TO PROMOTE
12	ENERGY CONSERVATION, AND ALSO AMENDING SITKA GENERAL CODE
13	SECTION 15.01.030 ENTITLED "BILLING – CREDIT – DEPOSIT – FEES" TO
14	INCREASE EMERGENCY ELECTRIC SERVICE CHARGES
16	Interdade Emerce i Effectivite Service emiricals
17	
18	1. CLASSIFICATION . This ordinance is of a permanent nature and is intended to
19	become a part of the Sitka General Code ("SGC").
20	
21	2. SEVERABILITY. If any provision of this ordinance or any application to any
22	person or circumstance is held invalid, the remainder of this ordinance and application to any
23	person or circumstance shall not be affected.
24 25	3. PURPOSE. This ordinance will increase the electrical rates for all consumer
26	classes at SGC 15.01.020 based on the cost of service and provide sufficient revenues to meet all
27	fiscal requirements to complete approved electrical utility capital projects, including the Blue
28	Lake Hydroelectric Expansion Project. The ability to acquire reasonable cost financing for these
29	projects requires electric rate increases to meet revenue bond covenants and financial margins.
30	Further, the continued high cost of heating oil has resulted in residential customers significantly
31	increasing electrical consumption. This unprecedented load growth has contributed to the full
32 33	utilization of limited hydroelectric generation and the requirement to operate expensive diesel generation to meet system demand. The new rate structure is added to SGC 15.01.020 and is
33 34	designed to encourage energy conservation by charging more for increased consumption.
35	
36	This ordinance also increases the emergency electric service charges found at SGC
37	15.01030.
38	
39 40	A ENACTMENT NOW THEDEEADE DE IT ENACTED by the Assembly of
40 41	4. <u>ENACTMENT.</u> NOW, THEREFORE, BE IT ENACTED by the Assembly of the City and Borough of Sitka that SGC 15.01.020 is amended as follows (new language
41	underlined; deleted language stricken):
43	undermiten, attered innBauBe surenen).
44	

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		* * *	
15.01.020) Electrical rates.		
101011040		* * *	
B. Resid	ential Services.		
		* * *	
2. Ei	nergy Charges.		
Firs	t 1,000 kWh	\$0.08	800 per kWh
1,00	01 to 2,000 kWh	<u>\$0.08</u>	<u>850 per kWh</u>
2,00	01 to 3,000 kWh	<u>\$0.12</u>	200 per kWh
	<u>er 3,001 kWh</u>		<u>500 per kWh</u>
Cus	tomer Charge is \$15 per Month -	- Minimum <u>B</u>	<u>ill</u> Charge is <u>\$35.00 p</u>
	First 200 kWh		per kWh
	201 kW/h + 1000 kW/h	\$0.0801	per kWh
	201 kWh to 1,000 kWh		
	Over 1,000 kWh	\$0.0918	per kWh
		\$0.0918	
C. Gener	Over 1,000 kWh	\$0.0918 per month.	per kWh
C. Gene	Over 1,000 kWh Minimum Charge is \$21.25	\$0.0918 per month.	per kWh
	Over 1,000 kWh Minimum Charge is \$21.25	\$0.0918 per month. trial and Gov	per kWh
2. E	Over 1,000 kWh Minimum Charge is \$21.25 ral Service – (Commercial, Indus	\$0.0918 per month. trial and Gov * * *	per kWh
2. Er	Over 1,000 kWh Minimum Charge is \$21.25 ral Service – (Commercial, Indus nergy Charges.	\$0.0918 per month. trial and Gov * * * \$0.14	ernment.)
2. En	Over 1,000 kWh Minimum Charge is \$21.25 ral Service – (Commercial, Indus nergy Charges.	\$0.0918 per month. trial and Gov * * * \$0.14 \$0.09	per kWh ernment.) 17 per kWh
2. En Fin 50 10 Ov	Over 1,000 kWh Minimum Charge is \$21.25 j ral Service – (Commercial, Indus nergy Charges. rst 500 kWh 1 kWh to 10,000 kWh ,001 kWh to 100,000 kWh yer 100,00 <u>1</u> 0 kWh	\$0.0918 per month. trial and Gov * * * \$0.14 \$0.09 \$0.09 \$0.09	Per kWh ernment.) 17 per kWh 200 \$0.0903-per kWh 200 \$0.0850-per kWh 200 \$0.0750-per kWh
2. En Fin 50 10 Ov	Over 1,000 kWh Minimum Charge is \$21.25 ral Service – (Commercial, Indus nergy Charges. rst 500 kWh 1 kWh to 10,000 kWh ,001 kWh to 100,000 kWh	\$0.0918 per month. trial and Gov * * * \$0.14 \$0.09 \$0.09 \$0.09	Per kWh ernment.) 17 per kWh 200 \$0.0903-per kWh 200 \$0.0850-per kWh 200 \$0.0750-per kWh
2. En Fin 50 10 Ov <u>Cu</u>	Over 1,000 kWh Minimum Charge is \$21.25 ral Service – (Commercial, Indus hergy Charges. rst 500 kWh 1 kWh to 10,000 kWh ,001 kWh to 100,000 kWh /er 100,001e kWh istomer Charge is \$39.00 - Minim	\$0.0918 per month. trial and Gov * * * \$0.14 \$0.09 \$0.09 \$0.09	Per kWh ernment.) 17 per kWh 200 \$0.0903-per kWh 200 \$0.0850-per kWh 200 \$0.0750-per kWh
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D. Boat Service. 2. Energy Charges.

First 150 kWh	<u>\$0.1090</u> \$0.1417 per kWh
All additional kWh	<u>\$0.1090</u> \$0.0953 per kWh
Customer Charge is \$6.75 - N	finimum Bill Charge is \$21.25 per month

* * *

E. Street and Security Light Service.

2. Rate per Month. This fee is in addition to the actual installation charges required for installing the desired fixture.

Monthly unmetered street or security light energy rate is calculated as follows:

(0.482 kWh per lamp watt) times (the wattage of the lamp) =						
kWh per month.						
Example: 0.482 kWł	1×100 Watt lamp = 48 kWh per month.					
Monthly energy rate	is: kWh per month times <u>\$0.1552</u> \$0.1417					
per kWh	-					
kWh per month x \$0	$.1552 \ \$0.1417/kWh = \$7.45\$6.80 \text{ per}$					
month energy rate						
Typical lamp energy	rates:					
70 Watt	\$5.23 per month					
100 Watt	<u>\$7.45</u> \$6.80 per month					
150 Watt	<u>\$11.17</u> \$10.20 per month					
175 Watt	<u>\$13.04</u> \$11.91 per month					
250 Watt	<u>\$18.63</u> \$17.01 per month					
400 Watt	<u>\$29.95</u> \$27.35 per month					
1,000 Watt	\$74.81 \$68.32 per month					

- F. Interruptible Service Large Customer.

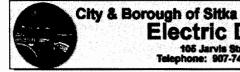
3. Rate per Month. Basic customer charge for each month or portion of a month: one hundred dollars.

Energy Charge. The energy charge for all kilowatt-hours shall be 0.0317 times the city and borough's price per gallon for number 2 heating oil, assuming an overall oil heating system efficiency of seventy percent and the use of the price paid by the city and borough of Sitka for number 2 heating oil for all of the city and borough-owned buildings. The rate will vary monthly with the price paid by the city and borough of Sitka for number 2 heating oil for all city-owned buildings. The maximum energy charge for all kilowatt hours under this rate shall be nine eight cents per kilowatt hour.

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1	5.0	1.0	30 Billing – Credit – Deposits - Fees. * * *
E		Serv	vice Charges.
			* * *
	-	3. '	There will be a separate two-hundred ten dollar service charge for the following types
	(ofe	mergency electrical service:
		:	a. Reconnecting electrical service disconnected due to nonpayment outside the hours
			of eight a.m. to four p.m., Monday through Friday including holidays.
			b. An electrical service trouble call outside the hours of eight a.m. to four p.m.,
			Monday through Friday, if determined to be the fault or the responsibility of the
			customer.
			* * *
		5.	EFFECTIVE DATE. This ordinance shall become effective on September 1,
2012			ETTECTIVE DATE. This ordinance shall become encenve on september 1,
2012	•		
	1	PAS	SED, APPROVED, AND ADOPTED by the Assembly of the City and Borough of
Sitka			ka this 10 day of July, 2012.
3	.,		
			Cheryl Westover, Mayor
ATT	ES	ST:	
	~		
Colle	een	Ing	man, MMC
		-	

32 Municipal Clerk





Memorandum

June 19, 2012

To:	Jim Dinley, Municipal Administrator
From:	Christopher Brewton, Utility Director
Subject:	Electric Rate Increase - Summary

This memorandum is to provide supplemental information relative to the proposed electric rate schedules submitted for Assembly approval. The following will address the overall objectives of the proposed rates and provide examples that will show impacts of the new rate schedules.

What does an electric rate accomplish?

Properly designed electric rates should:

- Produce adequate revenue to cover fixed & operational costs, debt service, and fund replacement & renewal of utility plant,
- Be simple to understand, & acceptable to customers, regulators and elected officials,
- Be easy to administer within constraints of billing system,

Electric Departme

none: 907-747-4000 Fax: 907-747-5

- Produce fair cost apportionment within customer classes,
- Be flexible & comply with regulatory requirements,
- Provide rate & revenue stability,
- Be nondiscriminatory and provide proper price signals.

How are electric rates developed?

The proposed rates were developed by a two-step process. The first step was to complete a Cost of Service Study (COSS). The purpose of a COSS is to determine the actual utility cost to serve each class of customer. Table 1 below is the existing COSS summary. Then utilizing the COSS, rates are designed to allocate costs to each customer class with the intent that each class pays their fair share for energy without under or overcharging the other classes.

For example, it is typically less expensive for a utility to serve a large industrial customer than residentials. Why? The industrial customer consumes large amounts of energy relative to a residential customer and is usually physically located at one place. Residentials on the other hand consume modest amounts of energy and are geographically widely spaced. So it takes more poles, distribution wires, and transformers to serve a class of customer that uses less energy.

	Projected							
Customer Class	Cost of Service	Revenues	% Change					
Residential Service	\$ 5,713,429	\$ 4,711,025	21%					
Boat Service	416,204	442,392	-6%					
Lighting	131,987	115,198	15%					
GS Commercial	3,144,752	2,985,086	5%					
GS Government	2,395,603	2,188,863	9%					
GS Sawmill Creek	610,465	513,795	19%					
GS Interuptible	222,041	185,097	20%					
Total	12,634,480	11,141,455	13.4%					

Table One - Cost of Service Summary - Without Rate Adjustments

Transmittal Memorandum Electric Rate Increase Page 2 of 3

Thereby using cost of service principals, rates are designed that equitably charges all customer classes. Of particular importance however, is the need for the utility to collect adequate revenue to maintain financial stability and meet all bond and debt covenants. The following tables will show the impacts of the new proposed rates, by customer class.

Residential Service									
	R		ve Rate Vh)	Avg # o Acco					
Consumption (kWh)	Old	New	Difference	Old	New	Summer	Winter		
150	\$21.25	\$35.00	\$13.75	\$0.1417	\$0.2333	-	-		
250	\$32.35	\$35.00	\$2.65	\$0.1294	\$0.1400	1077	638		
500	\$52.37	\$55.00	\$2.63	\$0.1047	\$0.1100	1221	731		
924(S)	\$86.33	\$88.92	\$2.59	\$0.0934	\$0.0962	-	-		
1000	\$92.42	\$95.00	\$2.58	\$0.0924	\$0.0950	640	721		
1362(W)	\$125.65	\$125.77	\$0.12	\$0.0923	\$0.0923	-	-		
1500	\$138.32	\$137.50	-\$0.82	\$0.0922	\$0.0917	456	524		
2000	\$184.22	\$180.00	-\$4.22	\$0.0921	\$0.0900	185	361		
2500	\$230.12	\$240.00	\$9.88	\$0.0920	\$0.0960	88	226		
3000	\$276.02	\$300.00	\$23.98	\$0.0920	\$0.1000	35	141		
4000	\$339.48	\$460.00	\$120.52	\$0.0849	\$0.1150	10	48		
5000	\$459.62	\$620.00	\$160.38	\$0.0919	\$0.1240	6	22		
7000	\$643.22	\$940.00	\$296.78	\$0.0919	\$0.1343	1	7		
9000	\$826.82	\$1,260.00	\$433.18	\$0.0919	\$0.1400	1	6		

Table Two - Residential Rate Comparison

Boat Service									
RateEffective RateAvg # Billed(kWh)Accounts									
Consumption (kWh)	Old	New	Difference	Old	New	Summer	Winter		
150	\$21.25	\$23.10	\$1.85	\$0.1417	\$0.1540	588	375		
500	\$54.61	\$61.25	\$6.64	\$0.1092	\$0.1225	54	200		
1000	\$102.26	\$115.75	\$13.49	\$0.1023	\$0.1158	9	70		
1500	\$149.91	\$170.25	\$20.34	\$0.0999	\$0.1135	6	14		
2000	\$197.56	\$224.75	\$27.19	\$0.0988	\$0.1124	2	1		
2500	\$245.21	\$279.25	\$34.04	\$0.0981	\$0.1117	0	5		
3000	\$292.86	\$333.75	\$40.89	\$0.0976	\$0.1113	0	4		

Table Three – Boat Service Rate Comparison

General Service (Energy Charges Only)								
	Effecti	ve Rate	Avg # of Acco					
Consumption (kWh)	Old	New	Difference	Old	New	Summer	Winter	
500	\$70.85	\$109.85	\$39.00	\$0.1417	\$0.2197	382	311	
1000	\$116.00	\$154.85	\$38.85	\$0.1160	\$0.1549	126	165	
2000	\$206.30	\$244.85	\$38.55	\$0.1032	\$0.1224	61	93	
3000	\$296.60	\$334.85	\$38.25	\$0.0989	\$0.1116	27	49	
4000	\$386.90	\$424.85	\$37.95	\$0.0967	\$0.1062	21	41	
5000	\$477.20	\$514.85	\$37.65	\$0.0954	\$0.1030	52	85	
10000	\$928.70	\$964.85	\$36.15	\$0.0929	\$0.0965	31	44	
25000	\$2,203.70	\$2,314.85	\$111.15	\$0.0881	\$0.0926	13	16	
50000	\$4,328.70	\$4,564.85	\$236.15	\$0.0866	\$0.0913	5	15	
100000	\$8,578.70	\$9,064.85	\$486.15	\$0.0858	\$0.0906	6	7	
200000	\$16,078.70	\$18,064.85	\$1,986.15	\$0.0804	\$0.0903	3	0	

Table Four – General Service Rate Comparison (Energy Charges Only)

Customer Class	Current Revenues	Proposed Revenue	Dollar Change	Percent Adjustment	Cost of Service	COS	After Adjustment
Residential Service	4,711,025	5,549,039	838,014	17.8%	5,713,429	21%	3%
GS Commercial	5,687,743	6,157,518	469,774	8.3%	6,150,820	8%	0%
GS Interruptible	185,097	210,860	25,763	13.9%	222,041	20%	5%
Boat Service	442,392	470,366	27,974	6.3%	416,204	-6%	-12%
Lighting	115,198	126,141	10,944	9.5%	131,987	15%	5%
Total	\$ 11,141,455	\$ 12,513,924	\$ 1,372,469	12.3%	\$ 12,634,480	13%	1%

Table Five - Cost of Service Summary - With Rate Adjustments