

CITY AND BOROUGH OF SITKA

A COAST GUARD CITY

ELECTRIC DEPARTMENT QUARTERLY REPORT

Quarterly Report

April 12, 2024

OVERVIEW:

This Electric Department Quarterly Report will address Management and Staffing Issues, Deferred Maintenance Concerns, Ongoing Projects & Contracts, and provide a Budget Status Update.

Management & Staffing:

A Department Organizational Chart is attached to this report. Nationwide, there is a shortage of skilled and professional labor relating to the electrical industry. The Department is significantly understaffed, and more than 30% of our personnel are at, or very near, planned retirements. The department is actively advertising to fill open positions. The following summarizes Management and Crew staffing:

- Utility Director: Scott Elder resigned as Utility Director as of October 2023. Since November 27, 2023, the department is currently under the direction of an Interim Utility Director.
- Transmission & Distribution (T&D) System Manager: This position has been vacant since mid-2022, and is currently supported by a qualified contractor, but on a part-time basis.
- Generation System Manager: This position is vacant, and only the most mission critical duties assigned to this position are being addressed by the Interim Utility Director.
- Project & Regulatory Engineer: This position is currently staffed.
- Office Administrator: In January 2024 this newly created position merged two vacant positions, the Office Manager and Contract Manager, into one full-time-equivalent position. The most qualified applicant was hired and is currently

supporting our department with accounting/billing/invoicing functions; however, does not yet have contract experience and is in a Contract Manager training role. Thus, the Interim Director, T&D System Manager, General Foreman and Project and Regulatory Engineer are providing Contract Management support as needed at the department level.

- **Project Engineer:** On April 8, 2024, Dean Orbison officially resigned from part-time employment with CBS. The department has relied heavily on Dean, a retired former Electric Department Generation Manager, who has been assisting us as a Temporary Employee. Dean's technical skills and extensive historical knowledge of our dams and power plants were instrumental to our operations. Dean was the Project Manager for our most significant and critical upcoming project, the \$5M Green Lake Phase II/III Rehabilitation, and he provided technical expertise to support our multitude of deferred, ongoing, and planned capital projects. The department will be submitting a Resource Proposal for one (1) Project Engineer to support the Department.
- **Transmission & Distribution:** The department is funded to fully staff five (5) positions: a General Foreman, a Journey Lineman Foreman, two Journey Linemen, and one Apprentice Lineman. February 2024 marks the first time in the department's history that we have not staffed a licensed Journey Lineman crew. Currently, the department is staffed by a General Foreman, Apprentice Lineman, and a former Journey Lineman who is on a modified work schedule due to health issues and injuries and is not expected to return to full Journey Lineman status. All Journey Lineman responsibilities are currently being performed by Northern Power Constructors under contract.
- **Power Plant Operators:** All positions are fully staffed with one (1) Lead Operator, four (4) Operators, one (1) very experienced Relief Operator, and three (3) Temporary Relief Operators in training. In May 2024, the Power Plant Operators are switching to a 7-Twelve Schedule to more align with industry standards while providing a significant increase in one-on-one training time between the Lead Operator and Operators.
- **Mechanics:** The department is supported by three (3) Mechanics. Two of our Mechanics are within approximately 3 to 5 years of planned retirement. All our Mechanics have long tenure with the department and a wealth of experience and knowledge in the operation and maintenance of our dams and power generation systems, both hydro and diesel.
- **Electricians:** The department is supported by three (3) Electricians. One of our Electricians is planning to retire within one year. The Management Team is preparing to actively recruit an Electrician and will advertise the job when our current employee establishes a retirement date.

Deferred Maintenance

The department is in a prolonged period of excessively deferred maintenance, and based on staff experience, extends back at least 5 or more years.

Transmission & Distribution System: The most critically deferred operation in the CBS Electric Department is the T&D System.

To date the department has not developed a usable GIS map identifying our pole and asset locations for our T&D System. Having an accurate GIS map of our T&D system is critical for personnel safety and protection of expensive equipment during emergency outages, as well as routine operations and maintenance. In February of 2024 the department developed a plan, and identified team responsibilities, to complete a GIS map and inventory of all T&D system assets by June 30, 2025.

The transmission lines from Green Lake to Blue Lake, and Blue Lake to Marine Street Substation, are over 40 years of age and past their expected life. Many poles are compromised by numerous hollow cavities created by nesting birds. Transmission poles are susceptible to avalanche, landslide, falling trees, high winds, heavy snow, etc. The Thimbleberry Bypass from Blue Lake to the 2600 Block of Sawmill Creek Road is particularly susceptible to avalanche and landslide without vehicle access to the system (see Ongoing Projects & Contracts, Thimbleberry Bypass Relocation Project, below).

The Green Lake and Blue Lake Switch Gear are 40+ years old and need replaced. The Department currently has engineers and contractors under agreement to upgrade 7 Switches.

The Downtown Business District underground power distribution system is in very poor condition. Water infiltration, corrosion, and is near the end of expected life. The Department is developing a plan for upgrades in FY25.

Green Lake Switchyard Transformers are 40+ years old and the current spare transformer is taking moisture, will not hold nitrogen, and is failing. Our team is currently working on repairs and will have a better understanding of the utility of his transformer within the next few weeks. The Department is also currently soliciting quotes for a replacement transformer and obtaining estimates for rebuilding. To maintain an appropriate spare the Department is likely required to purchase a new transformer and rebuild

Strategic Plan: The second most critically deferred item in the department operations is the lack of any type of adopted strategic planning document. Southeast Alaska Power Authority (SEAPA) operations are directed by a 5-Year Strategic Plan. Golden Valley Electric Association (GVEA) maintains a 20-Year Strategic Generation Plan. Kodiak Electric Association (KEA) managers meet with their Board of Directors in January of every year to conduct a Strategic Planning

Meeting. The CBS Electric Department submitted a Project Charter for a 20-Year Strategic Plan in the FY25 Budget Request.

Relays and Breakers: The department has historically not maintained a consistent relay and breaker testing program until this year. Relay and Breaker testing projects are under contract and addressed below in Ongoing Projects & Contracts.

Jarvis Diesel Power Plant: The Department's two (2) primary generators units can reliably maintain a peak generation out of approximately 18 megawatt-hours (MWh). The D5 Solar can produce approximately 13.5 MWh depending on ambient temperature, while the D4 Caterpillar can produce approximately 4.5 MWh. Both D4 and D5 units are in very good, well-maintained condition. The department also has three (3) Fairbanks Morse Diesel Generators, D1, D2 and D3, that were installed in 1980. D1 has been permanently removed from service due to extensive wear and high cost to rebuild. Based on recent manufacturer inspections, D2 shows extensive liner and piston ring wear and requires a major overhaul, while D3 requires a blow unit major overhaul.

Diesel fuel storage for power generation is currently limited to about 34,000 gallons (approximately 85% of the 40,000-gallon storage tank volume). If, for example, the Thimbleberry Bypass Transmission Line is lost due to a natural disaster, the department will rely entirely on our diesel generators to meet electric demand. Depending on seasonal conditions, daily demand could range from a low of 12 to 14 MWh to a high of 18 to 24 MWh. Fuel consumption would range from a low of 1,000 gallons/hour (gph) with Unit D5 online, to a peak of 1,700+ gph with all units online. Given our limits on fuel storage, near continuous 24-hour per day refueling operations would be required with all diesel units running. Delta Western and Petro Marine maintain 100,000 to 225,000 gallons of diesel in Sitka, respectively. In the event of a catastrophic emergency that requires the CBS run all diesel units, the department could easily exhaust the island diesel storage reserves in less than 7 to 8 days.

Blue Lake and Green Lake Power Plant: Currently much of the Green Lake Power Plant is operating on 1980s technology and equipment and routine maintenance and upgrade projects have been largely deferred through the decades. However, the department is in a very strong position with the Green Lake Phase II/III Hydroelectric Rehabilitation Project fully funded and preparing to advertise by the end of April 2024. Green Lake Plant controls are a combination of digital and analog. The department needs to design and implement a project to upgrade all controls systems to digital.

Projects & Contracts:

The following is a summary of the Department's pending and ongoing projects and contracts.

The Pursuit of Grant Funding Opportunities: This supports Goals 1.3 and 4.1 of the Strategic Plan as follows:

The Electric Utility is collaborating with the Planning and Community Development Department's Sustainability Coordinator to critically evaluate the long-term sustainability of CBS's hydroelectric infrastructure via the National Renewable Energy Lab's (NREL) Clean Energy-to-Communities (C2C) in depth partnership. This 3-year project aims to maximize the efficiency of existing renewable energy resources, increase infrastructure resiliency to remain 100% renewable, and build the workforce to support renewable energy production.

The CBS staff reapplied to the Energy Production Act Section 242: Hydroelectric Production Incentive Program for calendar year (CY) 2023. The application submitted for CY21 and 22 was successful and resulted in \$1M per year for a total of \$2M. It is anticipated that CBS will receive the full \$1M incentive payment for qualified electricity production from the Blue Lake Hydroelectric Project during CY23.

Thimbleberry Bypass Relocation Planning & Design: This supports Goals 4.1, 4.3 and 5.3 of the Strategic Plan as follows:

On April 19, 2024, CBS's Engineering Consultant is scheduled to deliver the 35% Engineering Design (Narrative, Drawings, Staking Sheets) and Construction Cost Estimate for relocating the Thimbleberry Bypass Transmission Line along the HPR Right of Way. Through analysis of options this alternate path was identified as the most economical and viable long-term solution to provide greater reliability and lower risk to the system and public.

Blue Lake Tunnel Dewatering: (note, there is no change in this goal/plan from the January 2024 Quarter Report to the Assembly). This supports Goals 1.3, 4.3 and 5.3 of the Strategic Plan as follows:

In previous Quarterly Reports to the Assembly, the Blue Lake Tunnel Dewatering has incorrectly been identified as a Federal Energy Regulatory Commission (FERC) regulatory requirement. Dewatering the Blue Lake Tunnel is not a FERC regulatory requirement, only a recommendation. With FERC approval the CBS is delaying the tunnel dewatering to approximately May 2025 to allow additional time for the Public Works Department to ensure the Critical Secondary Water supply system is properly functioning during low flow levels in Sawmill Creek. The Utility along with our consultants will develop a detailed plan for future penstock work including dewatering, inspection of the tunnel, cleaning of the rock trap, making valve and penstock repairs and modifications, and interior mapping of the tunnel to evaluate options for improving hydraulic efficiency.

There is a lot of misinformation regarding the lining of the penstock to improve hydraulic efficiency, increase flow, and thus increase power generation. Extensive assessment has shown that lining of the tunnel is cost prohibitive, with preliminary cost estimates

exceeding \$10M, and with little increase in hydraulic gain. In addition, the Blue Lake Hydropower Plant was designed for the operation of 2 turbine/generators with one unit in standby. Lining the penstock tunnel would also take a considerable amount of time during which Sitka would be relying on diesel-generated power.

Green Lake Phase II & III Hydroelectric Rehabilitation: This supports Goals 1.3 and 5.3 of the Strategic Plan as follows:

The RFP for Green Lake Phase II & III Hydroelectric Rehabilitation is currently being reviewed by the Compliance Officer and CBS is planning to advertise the approximately \$5M project by the end of April 2024.

The Green Lake project was placed in service in 1982, and since has been in nearly continuous service. A general rehabilitation of the Green Lake project was begun in 2021 with the work divided into three phases:

- Phase I – Full Inspection of the Turbine/Generator Units and Rehabilitation of Turbine Gates and Waterways (*General Contractor - Knight Construction; Turbine Subcontractor – HCMS; Generator Subcontractor - Sidewinders. Project completed in 2021*).
- Phase II & III – Major Overhaul Rehabilitation of Turbine Generator G-1 (Phase II) and G-2 (Phase III).

The Phase II & III work is scheduled to commence in October 2024, with an estimated completion by March 2025. A more detailed schedule will be developed after the contract is awarded. This work will include; disassembly, cleaning, hydraulic lubrication system repairs, draft tube concrete and grout repairs, turbine scroll case repairs and parts replacement, painting, modification of bearing and greaser systems and generator air baffles, winding and component inspections, reassembly, and commissioning.

Green Lake Generator Excitation System Upgrades: This supports Goals 1.3 and 5.3 of the Strategic Plan as follows:

The Green Lake Generator Excitation Systems are original equipment to the plant and are near the end of their expected operating life. CBS is finalizing a Contract Task Order for Electric Power Systems Inc. (EPS), to design, oversee installation, testing and commissioning of new excitation systems for the G-1 and G-2 Generators. The EPS Engineers will design the upgraded systems, procure equipment, and direct the installation and commission the units. Engineering design will commence immediately following award of the Task Order, with anticipated completion date of July 2025. Due to the long lead time for the equipment (estimated at over 5 weeks), the excitation system upgrades will commence in approximately October 2025 with an estimated completion date of December 2025.

CBS Electric Department System Wide Relay Testing Project: This supports Goals 1.3 and 5.3 of the Strategic Plan as follows:

Background/History: *Protective Relays are our most powerful defense against long, costly outages and extensive equipment damage, protecting critical and expensive assets during stressed system conditions, providing “last line” of defense for valuable electrical system assets. These situations include accidents in the field, such as vehicles, trees falling through power lines, or generation failure leading to voltage or frequency issues. In the event of a fault, relays keep the damage to a minimum, and most importantly, protect people. The Power Industry Standard is to test relays at least every 5 to 10 years.*

- The Blue Lake Power Plant and Switchyard: Relays at the Blue Lake Power Plant, Fish Valve Unit and Switchyard have not been tested since their 2014 commissioning and are a priority during this testing project.
- Green Lake Power Plant: All relays will be tested during this project.
- Marine Street Substation A: Relays will not be tested during this project as they have been in service past their useful life expectancy and are scheduled for replacement in FY25.
- Marine Street Substation B: All relays will be tested during this project.
- Jarvis Street: All relays will be tested during this project.

On April 22, 2024, AM Power Solutions & Services LLC, in coordination with department staff, will commence testing the CBS Electric System Protective Relay. plants. Work will commence on April 22, 2024, and completion is anticipated by May 6, 2024.

CBS Electric Department System Wide Battery Bank UPS Testing: This supports Goals 1.3 and 5.3 of the Strategic Plan as follows:

In power generation plants, the UPS plays a vital role in maintaining power continuity and protecting critical and expensive infrastructure in the event of a loss, or fluctuation, in primary house power. The UPS units are used in the period of outage from when the outage begins until the back-up generation units are brought online to take over the supply. Load Bank Testing provides a controlled environment to assess the UPS's capabilities and identify potential issues prior to an emergency, simulating a discharge scenario using the load bank to assess the UPS's capacity and performance. Monitor parameters such as voltage, current and runtime are used to ensure the UPS system meets the expected backup requirements for emergencies.

Load bank testing should be a regular part of a comprehensive Operation and Maintenance Plan. A reasonable industry standard for load bank testing frequency of critical facility UPS battery banks is 2 to 3 years. The Department maintains load banks at all facilities including Green and Blue Lake Power Plants, Jarvis Street and Marine Street.

To date, the CBS Electric Department has not conducted load testing on our critical UPS Battery banks other than our Solar D-5 Diesel Generator. In late 2023 the Department procured Battery Bank Load Testing Equipment at a cost of \$26,561.05, and the equipment was received this month. Commencing in May of 2024, the Department will begin conducting routine load bank testing of our UPS battery banks at Green Lake, Blue Lake, Jarvis Street and Marine Street Substations on a 2-year schedule.

CBS Electric Department System Wide Breaker Testing: This supports Goals 1.3 and 5.3 of the Strategic Plan as follows:

The following summarizes Department Breaker Testing background/history:

- Generator Breakers are located between electric generation equipment and power transmission systems and provide system protection for customers and equipment during stressed conditions such as a vehicle accident involving a pole, trees falling on lines, etc.
- Feeder Breakers are located within switchyards and provide protection for customers and equipment during stressed conditions such as a vehicle accident, trees falling on lines, etc. Seventeen Feeder Breakers sectionalize Sitka, thus a stressed condition on HPR will open that specific Feeder Breaker and isolate the power outage to only that portion of town. Similarly, if a stressed condition occurs on Japonski Island, that specific Feeder Breaker will open and isolate the outage to only Japonski Island.

A reasonable Power Industry Standard is to test breakers on a 1-to-3-year cycle. Testing of CBS Electric Department System Generator Breakers was last conducted in 2016. CBS resurrected our breaker testing program in 2023. From August through October 2024, EPS will perform testing on all medium and high voltage breakers at the Blue Lake and Green Lake Power Plants, Marine and Jarvis Street Substations, Jarvis Street Diesel Plant and Sawmill Cove.

CBS Electric Department Meter System Upgrades: This supports Goals 4.3 and 5.3 of the Strategic Plan as follows:

Electric meters currently in use are manufactured by Landis+Gyr and the company no longer manufactures, and provides limited support, of these “Legacy Meters”. The metering industry is moving toward mesh network systems that utilize RF and Cellular Service. The department Meter Technician in coordination with the IT Department completed a propagation study with Landis+Gyr in 2023 and received a quote for upgrading our system for a Network Gateway, new radio frequency (RF) and cellular technology meters, and a technical support contract. CBS Meter Technicians and IT Department will procure and install the Network Gateway System and procure and install new meters. A total of 5,294 residential meters and 340 Commercial Meters will be replaced, commencing in FY25, with the work conducted over multiple phases based on allocated funding.

Generation:

Additional customers continue to be added to the system, leading to higher power sales.

CALENDAR YEAR	TOTAL POWER SALES - GWH	BILLED AMOUNT
2021	113.0	\$18.5M
2022	115.7	\$19.5M
2023	116.7	\$20.5M
2024 (3 rd Quarter)	88.1	\$15.3M

Transmission & Distribution

SEARHC Dedicated 12kV Feeder is scheduled for energization the week of May 13, 2024, with the additional load from the new hospital anticipated in early 2025. City-wide our electrical demand continues to increase. New electrical services continue to be added to the system on a regular basis. There has also been a significant amount of work in upsizing existing services to supply additional capacity to customers. Equipment costs continue to rise but at a slower rate from previous years. Equipment purchases, particularly transformers, remain long lead time items.

Regulatory Compliance

Diesel Generation: The Department has submitted on time, all 2023, year end and semi-annual compliance certifications and reporting to the Alaska Department of Environmental Conservation (ADEC), U.S. Energy Information Administration (EIA), and Federal Energy Regulatory Commission (FERC).

Hydropower Generation - Blue Lake: The FERC required on-site 5-year Part 12D Safety Inspections with independent safety consultants will commence on May 7, 2024.

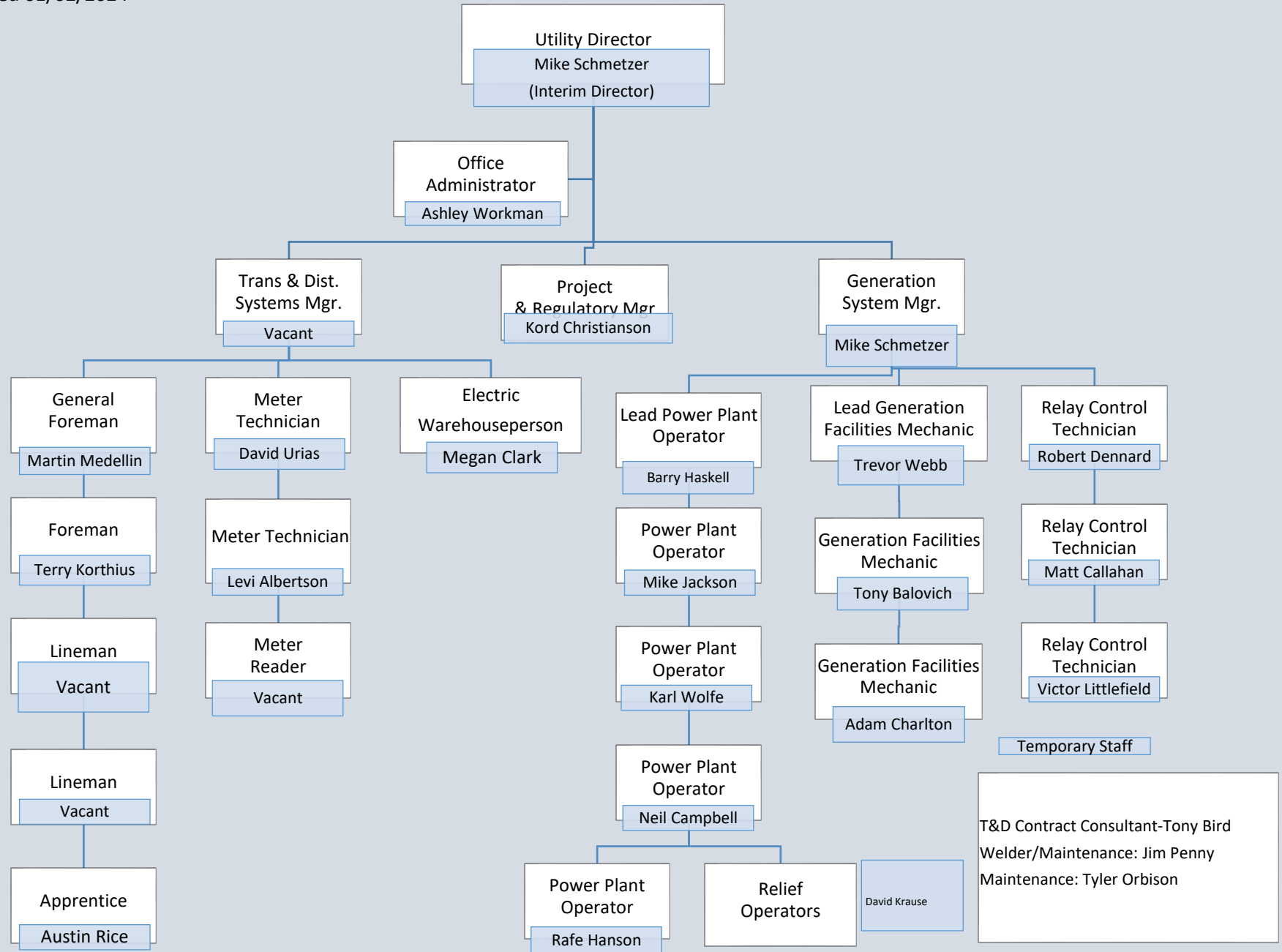
Hydropower Generation – Green Lake: The Department has initiated the FERC Relicensing Process for Green Lake, which is a 5-year process. The Green Lake 2029 FERC Relicensing Preliminary Application Document (PAD) was filed in March 2024, with initial FERC & public consultations in Sitka expected in late June 2024.

Budget:

Departmental budget execution is performing as expected. In general, the account trajectory is healthy with some areas of higher execution over previous years. Equipment and material costs and availability continue to cause concern. Contracted Services expenditures have increased, while Labor expenditures have decreased, as several Electric Department Positions critical for operations remain unfilled, such as Journey Linemen, and Generation and Transmission & Distribution System Managers, resulting in higher rates of contracted services.

ELECTRIC DEPARTMENT ORGANIZATION CHART

City & Borough of Sitka
Updated 01/02/2024





Budget Performance Report

Date Range 01/01/24 - 03/31/24

Include Rollup Account and Rollup to Account

Account	Account Description	Adopted Budget	Budget Amendments	Amended Budget	Current Month Transactions	YTD Encumbrances	YTD Transactions	Budget - YTD Transactions	% Used/ Rec'd
Fund 200 - Electric Fund									
REVENUE									
Division 300 - Revenue									
Department 310 - State Revenue									
3101									
3101.017	PERS Relief	52,015.00	.00	52,015.00	.00	.00	.00	52,015.00	0
3101 - Totals		\$52,015.00	\$0.00	\$52,015.00	\$0.00	\$0.00	\$0.00	\$52,015.00	0%
Department 310 - State Revenue Totals									
		\$52,015.00	\$0.00	\$52,015.00	\$0.00	\$0.00	\$0.00	\$52,015.00	0%
Department 340 - Operating Revenue									
3401									
3401.000	Electricity-Residential	2,013,273.00	.00	2,013,273.00	691,087.32	.00	2,159,148.37	(145,875.37)	107
3401 - Totals		\$2,013,273.00	\$0.00	\$2,013,273.00	\$691,087.32	\$0.00	\$2,159,148.37	(\$145,875.37)	107%
3402									
3402.000	Electricity-Commercial	1,802,268.00	.00	1,802,268.00	534,811.38	.00	1,494,588.32	307,679.68	83
3402 - Totals		\$1,802,268.00	\$0.00	\$1,802,268.00	\$534,811.38	\$0.00	\$1,494,588.32	\$307,679.68	83%
3403									
3403.000	Electricity-Harbor	162,048.00	.00	162,048.00	59,498.86	.00	187,112.91	(25,064.91)	115
3403 - Totals		\$162,048.00	\$0.00	\$162,048.00	\$59,498.86	\$0.00	\$187,112.91	(\$25,064.91)	115%
3404									
3404.000	Electricity-Public Auth	943,500.00	.00	943,500.00	360,828.36	.00	1,067,417.79	(123,917.79)	113
3404 - Totals		\$943,500.00	\$0.00	\$943,500.00	\$360,828.36	\$0.00	\$1,067,417.79	(\$123,917.79)	113%
3406									
3406.000	Interruptable Demand	124,998.00	.00	124,998.00	67,766.57	.00	218,058.73	(93,060.73)	174
3406 - Totals		\$124,998.00	\$0.00	\$124,998.00	\$67,766.57	\$0.00	\$218,058.73	(\$93,060.73)	174%
3407									
3407.000	Yard/Street Lights	43,599.00	.00	43,599.00	14,411.71	.00	43,235.13	363.87	99
3407 - Totals		\$43,599.00	\$0.00	\$43,599.00	\$14,411.71	\$0.00	\$43,235.13	\$363.87	99%
3408									
3408.000	Electric-Other	7,374.00	.00	7,374.00	2,462.89	.00	7,425.40	(51.40)	101
3408 - Totals		\$7,374.00	\$0.00	\$7,374.00	\$2,462.89	\$0.00	\$7,425.40	(\$51.40)	101%
3491									
3491.000	Jobbing-Labor	16,248.00	.00	16,248.00	6,578.78	.00	31,395.50	(15,147.50)	193
3491 - Totals		\$16,248.00	\$0.00	\$16,248.00	\$6,578.78	\$0.00	\$31,395.50	(\$15,147.50)	193%
3492									
3492.000	Jobbing-Materials/Parts	18,750.00	.00	18,750.00	3,039.16	.00	31,196.25	(12,446.25)	166
3492 - Totals		\$18,750.00	\$0.00	\$18,750.00	\$3,039.16	\$0.00	\$31,196.25	(\$12,446.25)	166%
3493									
3493.000	Jobbing-Equipment	2,499.00	.00	2,499.00	2,634.00	.00	11,821.00	(9,322.00)	473
3493 - Totals		\$2,499.00	\$0.00	\$2,499.00	\$2,634.00	\$0.00	\$11,821.00	(\$9,322.00)	473%
3494									
3494.000	Jobbing-Outside Contracts	.00	.00	.00	.00	.00	7,687.43	(7,687.43)	+++



Budget Performance Report

Date Range 01/01/24 - 03/31/24

Include Rollup Account and Rollup to Account

Account	Account Description	Adopted Budget	Budget Amendments	Amended Budget	Current Month Transactions	YTD Encumbrances	YTD Transactions	Budget - YTD Transactions	% Used/ Rec'd
Fund 200 - Electric Fund									
REVENUE									
Division 300 - Revenue									
Department 340 - Operating Revenue									
3494 - Totals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7,687.43	(\$7,687.43)	+++
Department 340 - Operating Revenue Totals		\$5,134,557.00	\$0.00	\$5,134,557.00	\$1,743,119.03	\$0.00	\$5,259,086.83	(\$124,529.83)	102%
Department 350 - Non-Operating Revenue									
3501									
3501.002	Pole Contacts	95,937.00	.00	95,937.00	8,335.00	.00	53,899.65	42,037.35	56
3501.003	Other Revenue	7,282.00	.00	7,282.00	2,760.00	.00	7,220.00	62.00	99
3501 - Totals		\$103,219.00	\$0.00	\$103,219.00	\$11,095.00	\$0.00	\$61,119.65	\$42,099.35	59%
Department 350 - Non-Operating Revenue Totals		\$103,219.00	\$0.00	\$103,219.00	\$11,095.00	\$0.00	\$61,119.65	\$42,099.35	59%
Department 360 - Uses of Prop & Investment									
3610									
3610.000	Interest Income	62,499.00	.00	62,499.00	33,081.13	.00	217,596.83	(155,097.83)	348
3610 - Totals		\$62,499.00	\$0.00	\$62,499.00	\$33,081.13	\$0.00	\$217,596.83	(155,097.83)	348%
Department 360 - Uses of Prop & Investment Totals		\$62,499.00	\$0.00	\$62,499.00	\$33,081.13	\$0.00	\$217,596.83	(155,097.83)	348%
Department 380 - Miscellaneous									
3820									
3820.000	Bad Debt Collected	6,249.00	.00	6,249.00	.00	.00	.00	6,249.00	0
3820 - Totals		\$6,249.00	\$0.00	\$6,249.00	\$0.00	\$0.00	\$0.00	\$6,249.00	0%
Department 380 - Miscellaneous Totals		\$6,249.00	\$0.00	\$6,249.00	\$0.00	\$0.00	\$0.00	\$6,249.00	0%
Department 390 - Cash Basis Receipts									
3950									
3950.193	Transfer In Utility Subsidization	49,500.00	.00	49,500.00	18,818.68	.00	56,739.39	(7,239.39)	115
3950 - Totals		\$49,500.00	\$0.00	\$49,500.00	\$18,818.68	\$0.00	\$56,739.39	(\$7,239.39)	115%
Department 390 - Cash Basis Receipts Totals		\$49,500.00	\$0.00	\$49,500.00	\$18,818.68	\$0.00	\$56,739.39	(\$7,239.39)	115%
Division 300 - Revenue Totals		\$5,408,039.00	\$0.00	\$5,408,039.00	\$1,806,113.84	\$0.00	\$5,594,542.70	(\$186,503.70)	103%
REVENUE TOTALS		\$5,408,039.00	\$0.00	\$5,408,039.00	\$1,806,113.84	\$0.00	\$5,594,542.70	(\$186,503.70)	103%
EXPENSE									
Division 600 - Operations									
Department 601 - Administration									
5110									
5110.001	Regular Salaries/Wages	75,717.00	.00	75,717.00	13,104.27	.00	21,149.84	54,567.16	28
5110.002	Holidays	.00	.00	.00	2,134.27	.00	4,193.71	(4,193.71)	+++
5110.003	Sick Leave	.00	.00	.00	290.37	.00	290.37	(290.37)	+++
5110.004	Overtime	15,000.00	.00	15,000.00	.00	.00	.00	15,000.00	0
5110.010	Temp Wages	47,058.00	.00	47,058.00	6,608.36	.00	20,248.46	26,809.54	43
5110 - Totals		\$137,775.00	\$0.00	\$137,775.00	\$22,137.27	\$0.00	\$45,882.38	\$91,892.62	33%
5120									
5120.001	Annual Leave	944.00	.00	944.00	.00	.00	3,666.67	(2,722.67)	388



Budget Performance Report

Date Range 01/01/24 - 03/31/24

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Fund 200 - Electric Fund									
EXPENSE									
Division 600 - Operations									
Department 601 - Administration									
5120									
5120.002	SBS	9,504.00	.00	9,504.00	1,358.56	.00	3,041.99	6,462.01	32
5120.003	Medicare	2,463.00	.00	2,463.00	321.34	.00	719.52	1,743.48	29
5120.004	PERS	32,159.00	.00	32,159.00	2,756.35	.00	5,786.11	26,372.89	18
5120.005	Health Insurance	17,804.00	.00	17,804.00	2,775.88	.00	6,722.13	11,081.87	38
5120.006	Life Insurance	9.00	.00	9.00	1.32	.00	3.31	5.69	37
5120.007	Workmen's Compensation	1,805.00	.00	1,805.00	116.48	.00	255.75	1,549.25	14
5120.011	PERS on Behalf	24,759.00	.00	24,759.00	.00	.00	.00	24,759.00	0
5120 - Totals		\$89,447.00	\$0.00	\$89,447.00	\$7,329.93	\$0.00	\$20,195.48	\$69,251.52	23%
5201									
5201.000	Training and Travel	3,379.00	.00	3,379.00	.00	.00	.00	3,379.00	0
5201 - Totals		\$3,379.00	\$0.00	\$3,379.00	\$0.00	\$0.00	\$0.00	\$3,379.00	0%
5203									
5203.001	Utilities	6,200.00	.00	6,200.00	51.36	.00	3,698.57	2,501.43	60
5203.005	Fuel Oil	6,648.00	.00	6,648.00	2,158.01	.00	3,254.22	3,393.78	49
5203 - Totals		\$12,848.00	\$0.00	\$12,848.00	\$2,209.37	\$0.00	\$6,952.79	\$5,895.21	54%
5204									
5204.000	Telephone	5,447.00	.00	5,447.00	.00	.00	3,319.58	2,127.42	61
5204.001	Cell Phone Stipend	204.00	.00	204.00	25.00	.00	75.00	129.00	37
5204 - Totals		\$5,651.00	\$0.00	\$5,651.00	\$25.00	\$0.00	\$3,394.58	\$2,256.42	60%
5205									
5205.000	Insurance	42,717.00	.00	42,717.00	17,605.54	.00	49,420.73	(6,703.73)	116
5205 - Totals		\$42,717.00	\$0.00	\$42,717.00	\$17,605.54	\$0.00	\$49,420.73	(\$6,703.73)	116%
5206									
5206.000	Supplies	3,793.00	.00	3,793.00	.00	.00	211.38	3,581.62	6
5206 - Totals		\$3,793.00	\$0.00	\$3,793.00	\$0.00	\$0.00	\$211.38	\$3,581.62	6%
5207									
5207.000	Repairs and Maintenance	480.00	.00	480.00	.00	.00	285.00	195.00	59
5207 - Totals		\$480.00	\$0.00	\$480.00	\$0.00	\$0.00	\$285.00	\$195.00	59%
5208									
5208.000	Bldg Repair & Maint	10,853.00	.00	10,853.00	2,583.42	.00	7,750.26	3,102.74	71
5208 - Totals		\$10,853.00	\$0.00	\$10,853.00	\$2,583.42	\$0.00	\$7,750.26	\$3,102.74	71%
5211									
5211.000	IT Fees	74,187.00	.00	74,187.00	24,739.17	.00	74,217.51	(30.51)	100
5211 - Totals		\$74,187.00	\$0.00	\$74,187.00	\$24,739.17	\$0.00	\$74,217.51	(\$30.51)	100%
5212									
5212.000	Contracted Services	12,000.00	.00	12,000.00	5,013.90	(10,119.67)	13,330.70	8,788.97	27



Budget Performance Report

Date Range 01/01/24 - 03/31/24

Include Rollup Account and Rollup to Account

Account	Account Description	Adopted Budget	Budget Amendments	Amended Budget	Current Month Transactions	YTD Encumbrances	YTD Transactions	Budget - YTD Transactions	% Used/ Rec'd
Fund 200 - Electric Fund									
EXPENSE									
Division 600 - Operations									
Department 601 - Administration									
5212 - Totals		\$12,000.00	\$0.00	\$12,000.00	\$5,013.90	(\$10,119.67)	\$13,330.70	\$8,788.97	27%
5214									
5214.000	Interdepartment Services	261,766.00	.00	261,766.00	87,360.33	.00	262,080.99	(314.99)	100
5214 - Totals		\$261,766.00	\$0.00	\$261,766.00	\$87,360.33	\$0.00	\$262,080.99	(\$314.99)	100%
5222									
5222.000	Postage	1,949.00	.00	1,949.00	562.50	(1,687.50)	1,833.81	1,802.69	8
5222 - Totals		\$1,949.00	\$0.00	\$1,949.00	\$562.50	(\$1,687.50)	\$1,833.81	\$1,802.69	8%
5223									
5223.000	Tools & Small Equipment	1,210.00	.00	1,210.00	.00	.00	.00	1,210.00	0
5223 - Totals		\$1,210.00	\$0.00	\$1,210.00	\$0.00	\$0.00	\$0.00	\$1,210.00	0%
5224									
5224.000	Dues and Publications	3,864.00	.00	3,864.00	6,328.20	.00	6,328.20	(2,464.20)	164
5224 - Totals		\$3,864.00	\$0.00	\$3,864.00	\$6,328.20	\$0.00	\$6,328.20	(\$2,464.20)	164%
5226									
5226.000	Advertising	1,077.00	.00	1,077.00	.00	.00	.00	1,077.00	0
5226 - Totals		\$1,077.00	\$0.00	\$1,077.00	\$0.00	\$0.00	\$0.00	\$1,077.00	0%
5227									
5227.003	Rent-Other	.00	.00	.00	3,046.50	.00	3,046.50	(3,046.50)	+++
5227 - Totals		\$0.00	\$0.00	\$0.00	\$3,046.50	\$0.00	\$3,046.50	(\$3,046.50)	+++
5230									
5230.000	Bad Debts	29,484.00	.00	29,484.00	.00	.00	.00	29,484.00	0
5230 - Totals		\$29,484.00	\$0.00	\$29,484.00	\$0.00	\$0.00	\$0.00	\$29,484.00	0%
5231									
5231.000	Credit Card Expense	43,776.00	.00	43,776.00	19,084.39	.00	56,190.37	(12,414.37)	128
5231 - Totals		\$43,776.00	\$0.00	\$43,776.00	\$19,084.39	\$0.00	\$56,190.37	(\$12,414.37)	128%
5290									
5290.000	Other Expenses	983.00	.00	983.00	.00	.00	.00	983.00	0
5290 - Totals		\$983.00	\$0.00	\$983.00	\$0.00	\$0.00	\$0.00	\$983.00	0%
5291									
5291.000	Utility Subsidization	57,557.00	.00	57,557.00	18,818.68	.00	56,739.39	817.61	99
5291 - Totals		\$57,557.00	\$0.00	\$57,557.00	\$18,818.68	\$0.00	\$56,739.39	\$817.61	99%
Department 601 - Administration Totals		\$794,796.00	\$0.00	\$794,796.00	\$216,844.20	(\$11,807.17)	\$607,860.07	\$198,743.10	75%
Department 602 - Stores									
5110									
5110.001	Regular Salaries/Wages	25,083.00	.00	25,083.00	5,610.24	.00	14,365.24	10,717.76	57
5110.002	Holidays	.00	.00	.00	268.96	.00	1,075.84	(1,075.84)	+++
5110.003	Sick Leave	.00	.00	.00	.00	.00	781.32	(781.32)	+++



Budget Performance Report

Date Range 01/01/24 - 03/31/24

Include Rollup Account and Rollup to Account

Account	Account Description	Adopted Budget	Budget Amendments	Amended Budget	Current Month Transactions	YTD Encumbrances	YTD Transactions	Budget - YTD Transactions	% Used/ Rec'd
Fund 200 - Electric Fund									
EXPENSE									
Division 600 - Operations									
Department 602 - Stores									
5110									
5110.004	Overtime	.00	.00	.00	100.86	.00	100.86	(100.86)	+++
5110 - Totals		\$25,083.00	\$0.00	\$25,083.00	\$5,980.06	\$0.00	\$16,323.26	\$8,759.74	65%
5120									
5120.001	Annual Leave	1,120.00	.00	1,120.00	.00	.00	.00	1,120.00	0
5120.002	SBS	1,648.00	.00	1,648.00	366.58	.00	1,000.62	647.38	61
5120.003	Medicare	389.00	.00	389.00	86.71	.00	236.69	152.31	61
5120.004	PERS	5,741.00	.00	5,741.00	1,205.61	.00	3,404.11	2,336.89	59
5120.005	Health Insurance	7,281.00	.00	7,281.00	.00	.00	.00	7,281.00	0
5120.006	Life Insurance	3.00	.00	3.00	.67	.00	2.01	.99	67
5120.007	Workmen's Compensation	537.00	.00	537.00	111.25	.00	321.21	215.79	60
5120.009	IBEW Benefits	1,038.00	.00	1,038.00	324.00	.00	918.48	119.52	88
5120 - Totals		\$17,757.00	\$0.00	\$17,757.00	\$2,094.82	\$0.00	\$5,883.12	\$11,873.88	33%
5206									
5206.000	Supplies	6,410.00	.00	6,410.00	.00	(953.44)	3,391.09	3,972.35	38
5206 - Totals		\$6,410.00	\$0.00	\$6,410.00	\$0.00	(\$953.44)	\$3,391.09	\$3,972.35	38%
5207									
5207.000	Repairs and Maintenance	782.00	.00	782.00	.00	.00	.00	782.00	0
5207 - Totals		\$782.00	\$0.00	\$782.00	\$0.00	\$0.00	\$0.00	\$782.00	0%
5223									
5223.000	Tools & Small Equipment	2,759.00	.00	2,759.00	.00	.00	598.40	2,160.60	22
5223 - Totals		\$2,759.00	\$0.00	\$2,759.00	\$0.00	\$0.00	\$598.40	\$2,160.60	22%
5224									
5224.000	Dues and Publications	692.00	.00	692.00	.00	.00	.00	692.00	0
5224 - Totals		\$692.00	\$0.00	\$692.00	\$0.00	\$0.00	\$0.00	\$692.00	0%
Department 602 - Stores Totals		\$53,483.00	\$0.00	\$53,483.00	\$8,074.88	(\$953.44)	\$26,195.87	\$28,240.57	47%
Department 603 - Operations & Maintenance									
Sub-Department 850 - Green Lake									
5110									
5110.001	Regular Salaries/Wages	81,278.00	.00	81,278.00	25,012.15	.00	65,475.04	15,802.96	81
5110.002	Holidays	.00	.00	.00	1,296.00	.00	5,616.00	(5,616.00)	+++
5110.003	Sick Leave	.00	.00	.00	108.00	.00	3,672.00	(3,672.00)	+++
5110.004	Overtime	.00	.00	.00	202.50	.00	1,313.28	(1,313.28)	+++
5110 - Totals		\$81,278.00	\$0.00	\$81,278.00	\$26,618.65	\$0.00	\$76,076.32	\$5,201.68	94%
5120									
5120.001	Annual Leave	2,484.00	.00	2,484.00	1,458.00	.00	3,321.00	(837.00)	134
5120.002	SBS	5,215.00	.00	5,215.00	1,721.11	.00	4,867.08	347.92	93



Budget Performance Report

Date Range 01/01/24 - 03/31/24

Include Rollup Account and Rollup to Account

Account	Account Description	Adopted Budget	Budget Amendments	Amended Budget	Current Month Transactions	YTD Encumbrances	YTD Transactions	Budget - YTD Transactions	% Used/ Rec'd
Fund 200 - Electric Fund									
EXPENSE									
Division 600 - Operations									
Department 603 - Operations & Maintenance									
Sub-Department 850 - Green Lake									
5120									
5120.003	Medicare	1,234.00	.00	1,234.00	407.11	.00	1,151.26	82.74	93
5120.004	PERS	17,746.00	.00	17,746.00	4,636.86	.00	15,696.42	2,049.58	88
5120.005	Health Insurance	32,659.00	.00	32,659.00	5,566.68	.00	19,670.51	12,988.49	60
5120.006	Life Insurance	.00	.00	.00	2.10	.00	7.55	(7.55)	+++
5120.007	Workmen's Compensation	1,258.00	.00	1,258.00	427.88	.00	1,469.70	(211.70)	117
5120.009	IBEW Benefits	3,120.00	.00	3,120.00	772.49	.00	2,606.20	513.80	84
5120 - Totals		\$63,716.00	\$0.00	\$63,716.00	\$14,992.23	\$0.00	\$48,789.72	\$14,926.28	77%
5201									
5201.000	Training and Travel	1,378.00	.00	1,378.00	.00	.00	.00	1,378.00	0
5201 - Totals		\$1,378.00	\$0.00	\$1,378.00	\$0.00	\$0.00	\$0.00	\$1,378.00	0%
5204									
5204.000	Telephone	.00	.00	.00	.00	.00	66.96	(66.96)	+++
5204 - Totals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$66.96	(\$66.96)	+++
5205									
5205.000	Insurance	99,960.00	.00	99,960.00	45,909.53	.00	137,728.59	(37,768.59)	138
5205 - Totals		\$99,960.00	\$0.00	\$99,960.00	\$45,909.53	\$0.00	\$137,728.59	(\$37,768.59)	138%
5206									
5206.000	Supplies	3,544.00	.00	3,544.00	.00	2,724.06	806.22	13.72	100
5206 - Totals		\$3,544.00	\$0.00	\$3,544.00	\$0.00	\$2,724.06	\$806.22	\$13.72	100%
5207									
5207.000	Repairs and Maintenance	11,604.00	.00	11,604.00	13,995.53	3,366.08	23,313.29	(15,075.37)	230
5207 - Totals		\$11,604.00	\$0.00	\$11,604.00	\$13,995.53	\$3,366.08	\$23,313.29	(\$15,075.37)	230%
5212									
5212.000	Contracted Services	42,423.00	.00	42,423.00	13,328.76	(4,552.47)	29,417.30	17,558.17	59
5212 - Totals		\$42,423.00	\$0.00	\$42,423.00	\$13,328.76	(\$4,552.47)	\$29,417.30	\$17,558.17	59%
5223									
5223.000	Tools & Small Equipment	3,875.00	.00	3,875.00	.00	8,983.83	.00	(5,108.83)	232
5223 - Totals		\$3,875.00	\$0.00	\$3,875.00	\$0.00	\$8,983.83	\$0.00	(\$5,108.83)	232%
5227									
5227.002	Rent-Equipment	67.00	.00	67.00	.00	.00	.00	67.00	0
5227 - Totals		\$67.00	\$0.00	\$67.00	\$0.00	\$0.00	\$0.00	\$67.00	0%
Sub-Department 850 - Green Lake Totals		\$307,845.00	\$0.00	\$307,845.00	\$114,844.70	\$10,521.50	\$316,198.40	(\$18,874.90)	106%
Sub-Department 851 - Blue Lake									
5110									
5110.001	Regular Salaries/Wages	213,126.00	.00	213,126.00	65,645.85	.00	160,650.14	52,475.86	75



Budget Performance Report

Date Range 01/01/24 - 03/31/24

Include Rollup Account and Rollup to Account

Account	Account Description	Adopted Budget	Budget Amendments	Amended Budget	Current Month Transactions	YTD Encumbrances	YTD Transactions	Budget - YTD Transactions	% Used/ Rec'd
Fund 200 - Electric Fund									
EXPENSE									
Division 600 - Operations									
Department 603 - Operations & Maintenance									
Sub-Department 851 - Blue Lake									
5110									
5110.002	Holidays	.00	.00	.00	3,210.05	.00	10,288.57	(10,288.57)	+++
5110.003	Sick Leave	.00	.00	.00	1,364.51	.00	4,082.61	(4,082.61)	+++
5110.004	Overtime	.00	.00	.00	2,336.93	.00	8,515.68	(8,515.68)	+++
5110.010	Temp Wages	.00	.00	.00	2,760.42	.00	6,979.40	(6,979.40)	+++
5110 - Totals		\$213,126.00	\$0.00	\$213,126.00	\$75,317.76	\$0.00	\$190,516.40	\$22,609.60	89%
5120									
5120.001	Annual Leave	4,656.00	.00	4,656.00	2,074.70	.00	7,877.37	(3,221.37)	169
5120.002	SBS	13,157.00	.00	13,157.00	4,745.68	.00	12,166.13	990.87	92
5120.003	Medicare	3,112.00	.00	3,112.00	1,122.55	.00	2,877.81	234.19	92
5120.004	PERS	46,458.00	.00	46,458.00	12,789.06	.00	37,865.20	8,592.80	82
5120.005	Health Insurance	50,531.00	.00	50,531.00	13,998.12	.00	42,658.33	7,872.67	84
5120.006	Life Insurance	23.00	.00	23.00	6.15	.00	18.47	4.53	80
5120.007	Workmen's Compensation	3,605.00	.00	3,605.00	1,236.65	.00	3,694.00	(89.00)	102
5120.009	IBEW Benefits	6,240.00	.00	6,240.00	2,209.44	.00	6,443.76	(203.76)	103
5120.011	PERS on Behalf	10,278.00	.00	10,278.00	.00	.00	.00	10,278.00	0
5120 - Totals		\$138,060.00	\$0.00	\$138,060.00	\$38,182.35	\$0.00	\$113,601.07	\$24,458.93	82%
5201									
5201.000	Training and Travel	1,541.00	.00	1,541.00	.00	.00	.00	1,541.00	0
5201 - Totals		\$1,541.00	\$0.00	\$1,541.00	\$0.00	\$0.00	\$0.00	\$1,541.00	0%
5202									
5202.000	Uniforms	5,600.00	.00	5,600.00	.00	.00	.00	5,600.00	0
5202 - Totals		\$5,600.00	\$0.00	\$5,600.00	\$0.00	\$0.00	\$0.00	\$5,600.00	0%
5203									
5203.001	Utilities	1,289.00	.00	1,289.00	.00	.00	604.00	685.00	47
5203 - Totals		\$1,289.00	\$0.00	\$1,289.00	\$0.00	\$0.00	\$604.00	\$685.00	47%
5204									
5204.000	Telephone	199.00	.00	199.00	.00	.00	56.47	142.53	28
5204.001	Cell Phone Stipend	.00	.00	.00	25.00	.00	75.00	(75.00)	+++
5204 - Totals		\$199.00	\$0.00	\$199.00	\$25.00	\$0.00	\$131.47	\$67.53	66%
5205									
5205.000	Insurance	113,196.00	.00	113,196.00	49,841.60	.00	149,524.80	(36,328.80)	132
5205 - Totals		\$113,196.00	\$0.00	\$113,196.00	\$49,841.60	\$0.00	\$149,524.80	(\$36,328.80)	132%
5206									
5206.000	Supplies	7,142.00	.00	7,142.00	8,881.24	6,040.56	9,279.43	(8,177.99)	215
5206 - Totals		\$7,142.00	\$0.00	\$7,142.00	\$8,881.24	\$6,040.56	\$9,279.43	(\$8,177.99)	215%



Budget Performance Report

Date Range 01/01/24 - 03/31/24

Include Rollup Account and Rollup to Account

Account	Account Description	Adopted Budget	Budget Amendments	Amended Budget	Current Month Transactions	YTD Encumbrances	YTD Transactions	Budget - YTD Transactions	% Used/ Rec'd
Fund 200 - Electric Fund									
EXPENSE									
Division 600 - Operations									
Department 603 - Operations & Maintenance									
Sub-Department 851 - Blue Lake									
5207									
5207.000	Repairs and Maintenance	11,811.00	.00	11,811.00	5,138.88	18,055.32	5,138.88	(11,383.20)	196
5207 - Totals		\$11,811.00	\$0.00	\$11,811.00	\$5,138.88	\$18,055.32	\$5,138.88	(\$11,383.20)	196%
5212									
5212.000	Contracted Services	65,449.00	.00	65,449.00	10,969.25	4,869.71	48,946.39	11,632.90	82
5212 - Totals		\$65,449.00	\$0.00	\$65,449.00	\$10,969.25	\$4,869.71	\$48,946.39	\$11,632.90	82%
5221									
5221.000	Transportation/Vehicles	135.00	.00	135.00	.00	.00	.00	135.00	0
5221 - Totals		\$135.00	\$0.00	\$135.00	\$0.00	\$0.00	\$0.00	\$135.00	0%
5222									
5222.000	Postage	68.00	.00	68.00	.00	.00	.00	68.00	0
5222 - Totals		\$68.00	\$0.00	\$68.00	\$0.00	\$0.00	\$0.00	\$68.00	0%
5223									
5223.000	Tools & Small Equipment	1,143.00	.00	1,143.00	.00	8,983.83	.00	(7,840.83)	786
5223 - Totals		\$1,143.00	\$0.00	\$1,143.00	\$0.00	\$8,983.83	\$0.00	(\$7,840.83)	786%
5227									
5227.002	Rent-Equipment	117.00	.00	117.00	.00	.00	.00	117.00	0
5227 - Totals		\$117.00	\$0.00	\$117.00	\$0.00	\$0.00	\$0.00	\$117.00	0%
5290									
5290.000	Other Expenses	65,307.00	.00	65,307.00	100,408.47	.00	100,408.47	(35,101.47)	154
5290 - Totals		\$65,307.00	\$0.00	\$65,307.00	\$100,408.47	\$0.00	\$100,408.47	(\$35,101.47)	154%
Sub-Department 851 - Blue Lake Totals		\$624,183.00	\$0.00	\$624,183.00	\$288,764.55	\$37,949.42	\$618,150.91	(\$31,917.33)	105%
Sub-Department 852 - Diesel Plant									
5110									
5110.001	Regular Salaries/Wages	61,060.00	.00	61,060.00	22,441.51	.00	45,214.00	15,846.00	74
5110.002	Holidays	.00	.00	.00	816.96	.00	3,267.84	(3,267.84)	+++
5110.003	Sick Leave	.00	.00	.00	4,033.74	.00	5,974.02	(5,974.02)	+++
5110.004	Overtime	.00	.00	.00	40.97	.00	688.97	(688.97)	+++
5110 - Totals		\$61,060.00	\$0.00	\$61,060.00	\$27,333.18	\$0.00	\$55,144.83	\$5,915.17	90%
5120									
5120.001	Annual Leave	1,440.00	.00	1,440.00	408.48	.00	4,493.28	(3,053.28)	312
5120.002	SBS	3,761.00	.00	3,761.00	1,702.11	.00	3,660.43	100.57	97
5120.003	Medicare	890.00	.00	890.00	402.62	.00	865.85	24.15	97
5120.004	PERS	13,190.00	.00	13,190.00	4,123.18	.00	10,986.41	2,203.59	83
5120.005	Health Insurance	14,621.00	.00	14,621.00	5,672.10	.00	13,109.49	1,511.51	90
5120.006	Life Insurance	4.00	.00	4.00	2.02	.00	4.68	(.68)	117



Budget Performance Report

Date Range 01/01/24 - 03/31/24

Include Rollup Account and Rollup to Account

Account	Account Description	Adopted Budget	Budget Amendments	Amended Budget	Current Month Transactions	YTD Encumbrances	YTD Transactions	Budget - YTD Transactions	% Used/ Rec'd
Fund 200 - Electric Fund									
EXPENSE									
Division 600 - Operations									
Department 603 - Operations & Maintenance									
Sub-Department 852 - Diesel Plant									
5120									
5120.007	Workmen's Compensation	1,222.00	.00	1,222.00	380.95	.00	1,029.45	192.55	84
5120.009	IBEW Benefits	2,079.00	.00	2,079.00	678.82	.00	1,812.16	266.84	87
5120 - Totals		\$37,207.00	\$0.00	\$37,207.00	\$13,370.28	\$0.00	\$35,961.75	\$1,245.25	97%
5201									
5201.000	Training and Travel	398.00	.00	398.00	.00	.00	.00	398.00	0
5201 - Totals		\$398.00	\$0.00	\$398.00	\$0.00	\$0.00	\$0.00	\$398.00	0%
5203									
5203.001	Utilities	1,677.00	.00	1,677.00	.00	.00	942.34	734.66	56
5203 - Totals		\$1,677.00	\$0.00	\$1,677.00	\$0.00	\$0.00	\$942.34	\$734.66	56%
5204									
5204.001	Cell Phone Stipend	.00	.00	.00	25.00	.00	75.00	(75.00)	+++
5204 - Totals		\$0.00	\$0.00	\$0.00	\$25.00	\$0.00	\$75.00	(\$75.00)	+++
5206									
5206.000	Supplies	7,796.00	.00	7,796.00	171.30	3,698.32	171.30	3,926.38	50
5206 - Totals		\$7,796.00	\$0.00	\$7,796.00	\$171.30	\$3,698.32	\$171.30	\$3,926.38	50%
5207									
5207.000	Repairs and Maintenance	41,421.00	.00	41,421.00	18,101.55	(9,387.33)	18,101.55	32,706.78	21
5207 - Totals		\$41,421.00	\$0.00	\$41,421.00	\$18,101.55	(\$9,387.33)	\$18,101.55	\$32,706.78	21%
5212									
5212.000	Contracted Services	46,717.00	.00	46,717.00	.00	(16,902.37)	17,592.51	46,026.86	1
5212 - Totals		\$46,717.00	\$0.00	\$46,717.00	\$0.00	(\$16,902.37)	\$17,592.51	\$46,026.86	1%
5223									
5223.000	Tools & Small Equipment	3,674.00	.00	3,674.00	.00	8,983.84	.00	(5,309.84)	245
5223 - Totals		\$3,674.00	\$0.00	\$3,674.00	\$0.00	\$8,983.84	\$0.00	(\$5,309.84)	245%
5290									
5290.000	Other Expenses	402.00	.00	402.00	.00	.00	60.00	342.00	15
5290 - Totals		\$402.00	\$0.00	\$402.00	\$0.00	\$0.00	\$60.00	\$342.00	15%
Sub-Department 852 - Diesel Plant Totals		\$200,352.00	\$0.00	\$200,352.00	\$59,001.31	(\$13,607.54)	\$128,049.28	\$85,910.26	57%
Sub-Department 853 - Switchyard									
5110									
5110.001	Regular Salaries/Wages	.00	.00	.00	1,998.00	.00	6,777.00	(6,777.00)	+++
5110.004	Overtime	.00	.00	.00	162.00	.00	162.00	(162.00)	+++
5110 - Totals		\$0.00	\$0.00	\$0.00	\$2,160.00	\$0.00	\$6,939.00	(\$6,939.00)	+++
5120									
5120.002	SBS	.00	.00	.00	132.40	.00	425.36	(425.36)	+++



Budget Performance Report

Date Range 01/01/24 - 03/31/24

Include Rollup Account and Rollup to Account

Account	Account Description	Adopted Budget	Budget Amendments	Amended Budget	Current Month Transactions	YTD Encumbrances	YTD Transactions	Budget - YTD Transactions	% Used/ Rec'd
Fund 200 - Electric Fund									
EXPENSE									
Division 600 - Operations									
Department 603 - Operations & Maintenance									
Sub-Department 853 - Switchyard									
5120									
5120.003	Medicare	.00	.00	.00	31.31	.00	100.60	(100.60)	+++
5120.004	PERS	.00	.00	.00	475.20	.00	1,526.58	(1,526.58)	+++
5120.005	Health Insurance	.00	.00	.00	288.81	.00	894.46	(894.46)	+++
5120.006	Life Insurance	.00	.00	.00	.16	.00	.45	(.45)	+++
5120.007	Workmen's Compensation	.00	.00	.00	43.85	.00	140.86	(140.86)	+++
5120.009	IBEW Benefits	.00	.00	.00	79.25	.00	249.04	(249.04)	+++
5120 - Totals		\$0.00	\$0.00	\$0.00	\$1,050.98	\$0.00	\$3,337.35	(\$3,337.35)	+++
5206									
5206.000	Supplies	72.00	.00	72.00	1,028.34	8,979.42	1,077.94	(9,985.36)	13969
5206 - Totals		\$72.00	\$0.00	\$72.00	\$1,028.34	\$8,979.42	\$1,077.94	(\$9,985.36)	13969%
5207									
5207.000	Repairs and Maintenance	2,753.00	.00	2,753.00	3,303.83	9,628.80	3,303.83	(10,179.63)	470
5207 - Totals		\$2,753.00	\$0.00	\$2,753.00	\$3,303.83	\$9,628.80	\$3,303.83	(\$10,179.63)	470%
5212									
5212.000	Contracted Services	335.00	.00	335.00	.00	.00	.00	335.00	0
5212 - Totals		\$335.00	\$0.00	\$335.00	\$0.00	\$0.00	\$0.00	\$335.00	0%
5223									
5223.000	Tools & Small Equipment	.00	.00	.00	.00	1,144.00	.00	(1,144.00)	+++
5223 - Totals		\$0.00	\$0.00	\$0.00	\$0.00	\$1,144.00	\$0.00	(\$1,144.00)	+++
Sub-Department 853 - Switchyard Totals		\$3,160.00	\$0.00	\$3,160.00	\$7,543.15	\$19,752.22	\$14,658.12	(\$31,250.34)	1089%
Department 603 - Operations & Maintenance Totals		\$1,135,540.00	\$0.00	\$1,135,540.00	\$470,153.71	\$54,615.60	\$1,077,056.71	\$3,867.69	100%
Department 604 - Transmission									
Sub-Department 860 - Line Maintenance									
5206									
5206.000	Supplies	220.00	.00	220.00	170.10	1,565.39	170.10	(1,515.49)	789
5206 - Totals		\$220.00	\$0.00	\$220.00	\$170.10	\$1,565.39	\$170.10	(\$1,515.49)	789%
5207									
5207.000	Repairs and Maintenance	1,117.00	.00	1,117.00	.00	.00	.00	1,117.00	0
5207 - Totals		\$1,117.00	\$0.00	\$1,117.00	\$0.00	\$0.00	\$0.00	\$1,117.00	0%
5212									
5212.000	Contracted Services	58,864.00	.00	58,864.00	11,960.00	(29,900.00)	29,900.00	58,864.00	0
5212 - Totals		\$58,864.00	\$0.00	\$58,864.00	\$11,960.00	(\$29,900.00)	\$29,900.00	\$58,864.00	0%
5223									
5223.000	Tools & Small Equipment	4,257.00	.00	4,257.00	.00	2,859.75	.00	1,397.25	67
5223 - Totals		\$4,257.00	\$0.00	\$4,257.00	\$0.00	\$2,859.75	\$0.00	\$1,397.25	67%



Budget Performance Report

Date Range 01/01/24 - 03/31/24

Include Rollup Account and Rollup to Account

Account	Account Description	Adopted Budget	Budget Amendments	Amended Budget	Current Month Transactions	YTD Encumbrances	YTD Transactions	Budget - YTD Transactions	% Used/ Rec'd
Fund 200 - Electric Fund									
EXPENSE									
Division 600 - Operations									
Department 604 - Transmission									
Sub-Department 860 - Line Maintenance Totals		\$64,458.00	\$0.00	\$64,458.00	\$12,130.10	(\$25,474.86)	\$30,070.10	\$59,862.76	7%
Sub-Department 861 - Substation Maintenance									
5110									
5110.001	Regular Salaries/Wages	.00	.00	.00	.00	.00	864.00	(864.00)	+++
5110.004	Overtime	.00	.00	.00	.00	.00	243.00	(243.00)	+++
5110 - Totals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,107.00	(\$1,107.00)	+++
5120									
5120.002	SBS	.00	.00	.00	.00	.00	67.85	(67.85)	+++
5120.003	Medicare	.00	.00	.00	.00	.00	16.05	(16.05)	+++
5120.004	PERS	.00	.00	.00	.00	.00	243.54	(243.54)	+++
5120.005	Health Insurance	.00	.00	.00	.00	.00	244.34	(244.34)	+++
5120.006	Life Insurance	.00	.00	.00	.00	.00	.14	(.14)	+++
5120.007	Workmen's Compensation	.00	.00	.00	.00	.00	22.47	(22.47)	+++
5120.009	IBEW Benefits	.00	.00	.00	.00	.00	37.84	(37.84)	+++
5120 - Totals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$632.23	(\$632.23)	+++
5206									
5206.000	Supplies	207.00	.00	207.00	1,388.48	(1,502.25)	1,583.56	125.69	39
5206 - Totals		\$207.00	\$0.00	\$207.00	\$1,388.48	(\$1,502.25)	\$1,583.56	\$125.69	39%
5207									
5207.000	Repairs and Maintenance	1,410.00	.00	1,410.00	.00	.00	.00	1,410.00	0
5207 - Totals		\$1,410.00	\$0.00	\$1,410.00	\$0.00	\$0.00	\$0.00	\$1,410.00	0%
5212									
5212.000	Contracted Services	3,207.00	.00	3,207.00	.00	7,500.00	.00	(4,293.00)	234
5212 - Totals		\$3,207.00	\$0.00	\$3,207.00	\$0.00	\$7,500.00	\$0.00	(\$4,293.00)	234%
5223									
5223.000	Tools & Small Equipment	.00	.00	.00	.00	1,144.00	.00	(1,144.00)	+++
5223 - Totals		\$0.00	\$0.00	\$0.00	\$0.00	\$1,144.00	\$0.00	(\$1,144.00)	+++
Sub-Department 861 - Substation Maintenance Totals		\$4,824.00	\$0.00	\$4,824.00	\$1,388.48	\$7,141.75	\$3,322.79	(\$5,640.54)	217%
Department 604 - Transmission Totals		\$69,282.00	\$0.00	\$69,282.00	\$13,518.58	(\$18,333.11)	\$33,392.89	\$54,222.22	22%
Department 605 - Distribution									
5110									
5110.001	Regular Salaries/Wages	208,495.00	.00	208,495.00	39,110.24	.00	106,823.54	101,671.46	51
5110.002	Holidays	.00	.00	.00	1,559.44	.00	8,288.60	(8,288.60)	+++
5110.003	Sick Leave	.00	.00	.00	.00	.00	2,890.54	(2,890.54)	+++
5110.004	Overtime	.00	.00	.00	6,602.56	.00	26,805.12	(26,805.12)	+++
5110.010	Temp Wages	.00	.00	.00	.00	.00	28,718.66	(28,718.66)	+++
5110 - Totals		\$208,495.00	\$0.00	\$208,495.00	\$47,272.24	\$0.00	\$173,526.46	\$34,968.54	83%



Budget Performance Report

Date Range 01/01/24 - 03/31/24

Include Rollup Account and Rollup to Account

Account	Account Description	Adopted Budget	Budget Amendments	Amended Budget	Current Month Transactions	YTD Encumbrances	YTD Transactions	Budget - YTD Transactions	% Used/ Rec'd
Fund 200 - Electric Fund									
EXPENSE									
Division 600 - Operations									
Department 605 - Distribution									
5120									
5120.001	Annual Leave	4,059.00	.00	4,059.00	.00	.00	8,555.57	(4,496.57)	211
5120.002	SBS	14,288.00	.00	14,288.00	2,897.77	.00	11,161.60	3,126.40	78
5120.003	Medicare	3,117.00	.00	3,117.00	685.45	.00	2,640.20	476.80	85
5120.004	PERS	46,282.00	.00	46,282.00	8,199.88	.00	25,340.39	20,941.61	55
5120.005	Health Insurance	55,741.00	.00	55,741.00	5,441.19	.00	17,485.68	38,255.32	31
5120.006	Life Insurance	9.00	.00	9.00	2.70	.00	8.86	.14	98
5120.007	Workmen's Compensation	3,350.00	.00	3,350.00	565.94	.00	2,921.19	428.81	87
5120.009	IBEW Benefits	23,040.00	.00	23,040.00	2,418.00	.00	27,070.82	(4,030.82)	117
5120.011	PERS on Behalf	7,657.00	.00	7,657.00	.00	.00	.00	7,657.00	0
5120 - Totals		\$157,543.00	\$0.00	\$157,543.00	\$20,210.93	\$0.00	\$95,184.31	\$62,358.69	60%
5201									
5201.000	Training and Travel	365.00	.00	365.00	.00	.00	.00	365.00	0
5201 - Totals		\$365.00	\$0.00	\$365.00	\$0.00	\$0.00	\$0.00	\$365.00	0%
5202									
5202.000	Uniforms	3,255.00	.00	3,255.00	496.88	.00	496.88	2,758.12	15
5202 - Totals		\$3,255.00	\$0.00	\$3,255.00	\$496.88	\$0.00	\$496.88	\$2,758.12	15%
5204									
5204.001	Cell Phone Stipend	216.00	.00	216.00	.00	.00	.00	216.00	0
5204 - Totals		\$216.00	\$0.00	\$216.00	\$0.00	\$0.00	\$0.00	\$216.00	0%
5206									
5206.000	Supplies	13,976.00	.00	13,976.00	769.55	15,027.07	769.55	(1,820.62)	113
5206 - Totals		\$13,976.00	\$0.00	\$13,976.00	\$769.55	\$15,027.07	\$769.55	(\$1,820.62)	113%
5207									
5207.000	Repairs and Maintenance	4,475.00	.00	4,475.00	.00	.00	.00	4,475.00	0
5207 - Totals		\$4,475.00	\$0.00	\$4,475.00	\$0.00	\$0.00	\$0.00	\$4,475.00	0%
5212									
5212.000	Contracted Services	50,544.00	.00	50,544.00	25,789.41	(10,190.29)	108,251.77	(47,517.48)	194
5212 - Totals		\$50,544.00	\$0.00	\$50,544.00	\$25,789.41	(\$10,190.29)	\$108,251.77	(\$47,517.48)	194%
5221									
5221.000	Transportation/Vehicles	114,833.00	.00	114,833.00	37,445.34	3,981.99	108,716.56	2,134.45	98
5221 - Totals		\$114,833.00	\$0.00	\$114,833.00	\$37,445.34	\$3,981.99	\$108,716.56	\$2,134.45	98%
5223									
5223.000	Tools & Small Equipment	7,844.00	.00	7,844.00	.00	.00	8.99	7,835.01	0
5223 - Totals		\$7,844.00	\$0.00	\$7,844.00	\$0.00	\$0.00	\$8.99	\$7,835.01	0%
5224									
5224.000	Dues and Publications	518.00	.00	518.00	.00	.00	.00	518.00	0



Budget Performance Report

Date Range 01/01/24 - 03/31/24

Include Rollup Account and Rollup to Account

Account	Account Description	Adopted Budget	Budget Amendments	Amended Budget	Current Month Transactions	YTD Encumbrances	YTD Transactions	Budget - YTD Transactions	% Used/ Rec'd
Fund 200 - Electric Fund									
EXPENSE									
Division 600 - Operations									
Department 605 - Distribution									
5224 - Totals		\$518.00	\$0.00	\$518.00	\$0.00	\$0.00	\$0.00	\$518.00	0%
5290									
5290.000	Other Expenses	143.00	.00	143.00	.00	.00	.00	143.00	0
5290 - Totals		\$143.00	\$0.00	\$143.00	\$0.00	\$0.00	\$0.00	\$143.00	0%
Department 605 - Distribution Totals		\$562,207.00	\$0.00	\$562,207.00	\$131,984.35	\$8,818.77	\$486,954.52	\$66,433.71	88%
Department 606 - Metering									
5110									
5110.001	Regular Salaries/Wages	73,567.00	.00	73,567.00	31,672.40	.00	68,216.20	5,350.80	93
5110.002	Holidays	.00	.00	.00	1,147.60	.00	5,441.20	(5,441.20)	+++
5110.003	Sick Leave	.00	.00	.00	.00	.00	2,390.20	(2,390.20)	+++
5110.004	Overtime	.00	.00	.00	.00	.00	162.00	(162.00)	+++
5110 - Totals		\$73,567.00	\$0.00	\$73,567.00	\$32,820.00	\$0.00	\$76,209.60	(\$2,642.60)	104%
5120									
5120.001	Annual Leave	3,651.00	.00	3,651.00	3,132.00	.00	7,425.60	(3,774.60)	203
5120.002	SBS	4,891.00	.00	4,891.00	2,208.47	.00	5,140.66	(249.66)	105
5120.003	Medicare	1,158.00	.00	1,158.00	522.39	.00	1,215.97	(57.97)	105
5120.004	PERS	16,562.00	.00	16,562.00	5,049.44	.00	15,183.96	1,378.04	92
5120.005	Health Insurance	20,427.00	.00	20,427.00	6,382.35	.00	19,147.05	1,279.95	94
5120.006	Life Insurance	12.00	.00	12.00	3.54	.00	10.62	1.38	88
5120.007	Workmen's Compensation	1,556.00	.00	1,556.00	467.45	.00	1,438.46	117.54	92
5120.009	IBEW Benefits	3,120.00	.00	3,120.00	960.00	.00	2,920.00	200.00	94
5120 - Totals		\$51,377.00	\$0.00	\$51,377.00	\$18,725.64	\$0.00	\$52,482.32	(\$1,105.32)	102%
5202									
5202.000	Uniforms	1,050.00	.00	1,050.00	.00	.00	.00	1,050.00	0
5202 - Totals		\$1,050.00	\$0.00	\$1,050.00	\$0.00	\$0.00	\$0.00	\$1,050.00	0%
5204									
5204.001	Cell Phone Stipend	1,485.00	.00	1,485.00	75.00	.00	225.00	1,260.00	15
5204 - Totals		\$1,485.00	\$0.00	\$1,485.00	\$75.00	\$0.00	\$225.00	\$1,260.00	15%
5206									
5206.000	Supplies	1,831.00	.00	1,831.00	.00	.00	36.95	1,794.05	2
5206 - Totals		\$1,831.00	\$0.00	\$1,831.00	\$0.00	\$0.00	\$36.95	\$1,794.05	2%
5207									
5207.000	Repairs and Maintenance	.00	.00	.00	448.36	.00	4,198.36	(4,198.36)	+++
5207 - Totals		\$0.00	\$0.00	\$0.00	\$448.36	\$0.00	\$4,198.36	(\$4,198.36)	+++
5212									
5212.000	Contracted Services	3,516.00	.00	3,516.00	1,872.90	(922.61)	3,718.12	720.49	80
5212 - Totals		\$3,516.00	\$0.00	\$3,516.00	\$1,872.90	(\$922.61)	\$3,718.12	\$720.49	80%



Budget Performance Report

Date Range 01/01/24 - 03/31/24

Include Rollup Account and Rollup to Account

Account	Account Description	Adopted Budget	Budget Amendments	Amended Budget	Current Month Transactions	YTD Encumbrances	YTD Transactions	Budget - YTD Transactions	% Used/ Rec'd
Fund 200 - Electric Fund									
EXPENSE									
Division 600 - Operations									
Department 606 - Metering Totals		\$132,826.00	\$0.00	\$132,826.00	\$53,941.90	(\$922.61)	\$136,870.35	(\$3,121.74)	102%
Department 635 - Jobbing Expenses									
5110									
5110.001	Regular Salaries/Wages	.00	.00	.00	4,714.29	.00	21,476.21	(21,476.21)	+++
5110 - Totals		\$0.00	\$0.00	\$0.00	\$4,714.29	\$0.00	\$21,476.21	(\$21,476.21)	+++
5120									
5120.002	SBS	.00	.00	.00	288.99	.00	1,316.50	(1,316.50)	+++
5120.003	Medicare	.00	.00	.00	68.36	.00	311.42	(311.42)	+++
5120.004	PERS	.00	.00	.00	1,037.15	.00	4,724.78	(4,724.78)	+++
5120.005	Health Insurance	.00	.00	.00	2,444.36	.00	8,031.46	(8,031.46)	+++
5120.006	Life Insurance	.00	.00	.00	.53	.00	1.73	(1.73)	+++
5120.007	Workmen's Compensation	.00	.00	.00	13.20	.00	60.12	(60.12)	+++
5120 - Totals		\$0.00	\$0.00	\$0.00	\$3,852.59	\$0.00	\$14,446.01	(\$14,446.01)	+++
5206									
5206.000	Supplies	21,630.00	.00	21,630.00	.00	.00	.00	21,630.00	0
5206 - Totals		\$21,630.00	\$0.00	\$21,630.00	\$0.00	\$0.00	\$0.00	\$21,630.00	0%
5212									
5212.000	Contracted Services	.00	.00	.00	.00	.00	7,022.43	(7,022.43)	+++
5212 - Totals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7,022.43	(\$7,022.43)	+++
Department 635 - Jobbing Expenses Totals		\$21,630.00	\$0.00	\$21,630.00	\$8,566.88	\$0.00	\$42,944.65	(\$21,314.65)	199%
Division 600 - Operations Totals		\$2,769,764.00	\$0.00	\$2,769,764.00	\$903,084.50	\$31,418.04	\$2,411,275.06	\$327,070.90	88%
Division 640 - Depreciation/Amortization									
6101									
6101.000	Amortization	.00	.00	.00	1,652.21	.00	4,956.63	(4,956.63)	+++
6101.100	Amortization - FERC lic	4,956.00	.00	4,956.00	.00	.00	.00	4,956.00	0
6101 - Totals		\$4,956.00	\$0.00	\$4,956.00	\$1,652.21	\$0.00	\$4,956.63	(\$0.63)	100%
6201									
6201.000	Depreciation-Land Improve	3,786.00	.00	3,786.00	1,262.48	.00	3,787.44	(1.44)	100
6201 - Totals		\$3,786.00	\$0.00	\$3,786.00	\$1,262.48	\$0.00	\$3,787.44	(\$1.44)	100%
6202									
6202.000	Depreciation-Plants	1,993,464.00	.00	1,993,464.00	458,301.06	.00	1,374,903.18	618,560.82	69
6202 - Totals		\$1,993,464.00	\$0.00	\$1,993,464.00	\$458,301.06	\$0.00	\$1,374,903.18	\$618,560.82	69%
6205									
6205.000	Depreciation-Buildings	12,609.00	.00	12,609.00	4,203.26	.00	12,609.78	(.78)	100
6205 - Totals		\$12,609.00	\$0.00	\$12,609.00	\$4,203.26	\$0.00	\$12,609.78	(\$0.78)	100%
6206									
6206.000	Depreciation-Machinery	27,474.00	.00	27,474.00	5,996.91	.00	17,990.73	9,483.27	65
6206 - Totals		\$27,474.00	\$0.00	\$27,474.00	\$5,996.91	\$0.00	\$17,990.73	\$9,483.27	65%



Budget Performance Report

Date Range 01/01/24 - 03/31/24

Include Rollup Account and Rollup to Account

Account	Account Description	Adopted Budget	Budget Amendments	Amended Budget	Current Month Transactions	YTD Encumbrances	YTD Transactions	Budget - YTD Transactions	% Used/ Rec'd
Fund 200 - Electric Fund									
EXPENSE									
Division 640 - Depreciation/Amortization									
6208									
6208.000	Deprec-Furniture/Fixtures	1,983.00	.00	1,983.00	661.66	.00	1,984.98	(1.98)	100
	6208 - Totals	\$1,983.00	\$0.00	\$1,983.00	\$661.66	\$0.00	\$1,984.98	(\$1.98)	100%
6209									
6209.000	Deprec-Heat Conversions	8,817.00	.00	8,817.00	2,939.39	.00	8,818.17	(1.17)	100
	6209 - Totals	\$8,817.00	\$0.00	\$8,817.00	\$2,939.39	\$0.00	\$8,818.17	(\$1.17)	100%
	Division 640 - Depreciation/Amortization Totals	\$2,053,089.00	\$0.00	\$2,053,089.00	\$475,016.97	\$0.00	\$1,425,050.91	\$628,038.09	69%
Division 650 - Debt Payments									
5295									
5295.000	Interest Expense	850,749.00	.00	850,749.00	36,812.22	.00	64,533.17	786,215.83	8
	5295 - Totals	\$850,749.00	\$0.00	\$850,749.00	\$36,812.22	\$0.00	\$64,533.17	\$786,215.83	8%
5297									
5297.000	Debt Admin Expense	.00	.00	.00	942.71	.00	3,942.71	(3,942.71)	+++
	5297 - Totals	\$0.00	\$0.00	\$0.00	\$942.71	\$0.00	\$3,942.71	(\$3,942.71)	+++
7301									
7301.000	Note Principal Payments	.00	.00	.00	.00	.00	110,651.00	(110,651.00)	+++
	7301 - Totals	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$110,651.00	(\$110,651.00)	+++
	Division 650 - Debt Payments Totals	\$850,749.00	\$0.00	\$850,749.00	\$37,754.93	\$0.00	\$179,126.88	\$671,622.12	21%
Division 670 - Fixed Assets									
7106									
7106.000	Fixed Assets-Machinery	12,498.00	.00	12,498.00	.00	.00	.00	12,498.00	0
	7106 - Totals	\$12,498.00	\$0.00	\$12,498.00	\$0.00	\$0.00	\$0.00	\$12,498.00	0%
	Division 670 - Fixed Assets Totals	\$12,498.00	\$0.00	\$12,498.00	\$0.00	\$0.00	\$0.00	\$12,498.00	0%
Division 680 - Transfers Between Funds									
7200									
7200.000	Interfund Transfers Out	3,775,000.00	.00	3,775,000.00	.00	.00	.00	3,775,000.00	0
	7200 - Totals	\$3,775,000.00	\$0.00	\$3,775,000.00	\$0.00	\$0.00	\$0.00	\$3,775,000.00	0%
	Division 680 - Transfers Between Funds Totals	\$3,775,000.00	\$0.00	\$3,775,000.00	\$0.00	\$0.00	\$0.00	\$3,775,000.00	0%
	EXPENSE TOTALS	\$9,461,100.00	\$0.00	\$9,461,100.00	\$1,415,856.40	\$31,418.04	\$4,015,452.85	\$5,414,229.11	43%
Fund 200 - Electric Fund Totals									
	REVENUE TOTALS	5,408,039.00	.00	5,408,039.00	1,806,113.84	.00	5,594,542.70	(186,503.70)	103%
	EXPENSE TOTALS	9,461,100.00	.00	9,461,100.00	1,415,856.40	31,418.04	4,015,452.85	5,414,229.11	43%
	Fund 200 - Electric Fund Totals	(\$4,053,061.00)	\$0.00	(\$4,053,061.00)	\$390,257.44	(\$31,418.04)	\$1,579,089.85	(\$5,600,732.81)	



Budget Performance Report

Date Range 01/01/24 - 03/31/24

Include Rollup Account and Rollup to Account

Account	Account Description	Adopted Budget	Budget Amendments	Amended Budget	Current Month Transactions	YTD Encumbrances	YTD Transactions	Budget - YTD Transactions	% Used/ Rec'd
Fund 710 - Capital Projects-Electric									
REVENUE									
Division 300 - Revenue									
Department 390 - Cash Basis Receipts									
3950									
3950.200	Transfer In Electric	3,775,000.00	.00	3,775,000.00	.00	.00	.00	3,775,000.00	0
3950 - Totals		\$3,775,000.00	\$0.00	\$3,775,000.00	\$0.00	\$0.00	\$0.00	\$3,775,000.00	0%
Department 390 - Cash Basis Receipts Totals		\$3,775,000.00	\$0.00	\$3,775,000.00	\$0.00	\$0.00	\$0.00	\$3,775,000.00	0%
Division 300 - Revenue Totals		\$3,775,000.00	\$0.00	\$3,775,000.00	\$0.00	\$0.00	\$0.00	\$3,775,000.00	0%
REVENUE TOTALS		\$3,775,000.00	\$0.00	\$3,775,000.00	\$0.00	\$0.00	\$0.00	\$3,775,000.00	0%
EXPENSE									
Division 600 - Operations									
Department 630 - Operations									
5206									
5206.000	Supplies	.00	.00	.00	12,425.48	38,594.29	12,706.76	(51,301.05)	+++
5206 - Totals		\$0.00	\$0.00	\$0.00	\$12,425.48	\$38,594.29	\$12,706.76	(\$51,301.05)	+++
5212									
5212.000	Contracted Services	3,775,000.00	.00	3,775,000.00	6,655.00	(106,187.95)	104,443.59	3,776,744.36	0
5212 - Totals		\$3,775,000.00	\$0.00	\$3,775,000.00	\$6,655.00	(\$106,187.95)	\$104,443.59	\$3,776,744.36	0%
Department 630 - Operations Totals		\$3,775,000.00	\$0.00	\$3,775,000.00	\$19,080.48	(\$67,593.66)	\$117,150.35	\$3,725,443.31	1%
Division 600 - Operations Totals		\$3,775,000.00	\$0.00	\$3,775,000.00	\$19,080.48	(\$67,593.66)	\$117,150.35	\$3,725,443.31	1%
EXPENSE TOTALS		\$3,775,000.00	\$0.00	\$3,775,000.00	\$19,080.48	(\$67,593.66)	\$117,150.35	\$3,725,443.31	1%
Fund 710 - Capital Projects-Electric Totals									
REVENUE TOTALS		3,775,000.00	.00	3,775,000.00	.00	.00	.00	3,775,000.00	0%
EXPENSE TOTALS		3,775,000.00	.00	3,775,000.00	19,080.48	(67,593.66)	117,150.35	3,725,443.31	1%
Fund 710 - Capital Projects-Electric Totals		\$0.00	\$0.00	\$0.00	(\$19,080.48)	\$67,593.66	(\$117,150.35)	\$49,556.69	
Grand Totals									
REVENUE TOTALS		9,183,039.00	.00	9,183,039.00	1,806,113.84	.00	5,594,542.70	3,588,496.30	61%
EXPENSE TOTALS		13,236,100.00	.00	13,236,100.00	1,434,936.88	(36,175.62)	4,132,603.20	9,139,672.42	31%
Grand Totals		(\$4,053,061.00)	\$0.00	(\$4,053,061.00)	\$371,176.96	\$36,175.62	\$1,461,939.50	(\$5,551,176.12)	